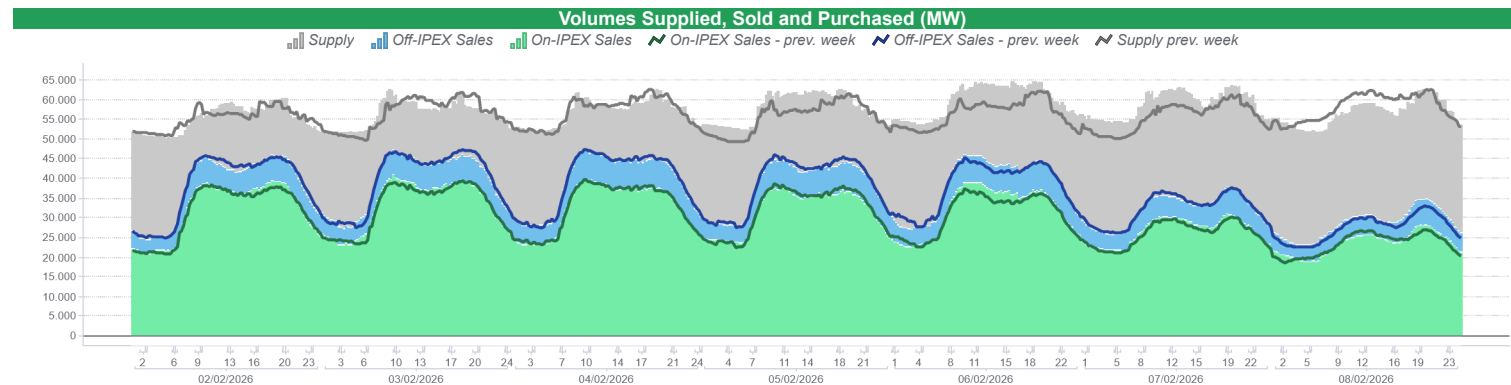
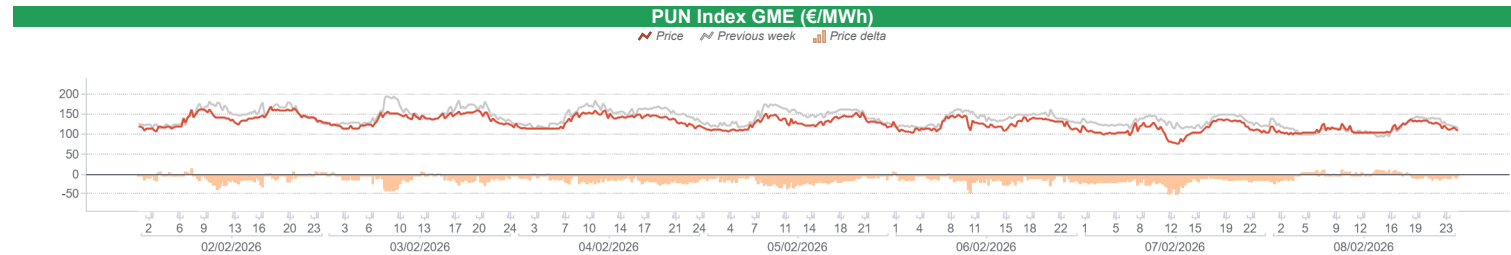


PUN Index GME			
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	128,15	-12,59	-8,9%
Peak	142,61	-16,80	-10,5%
Off-peak	120,12	-10,25	-7,9%
Maximum	169,94		
Minimum	78,16		

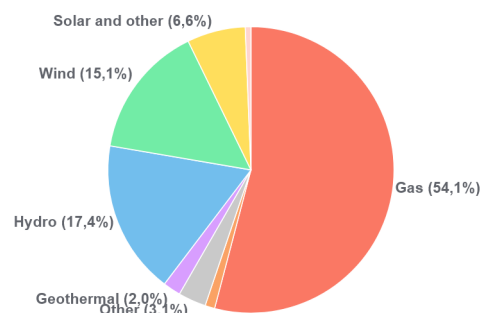
Volumes			
	GWh	Average (GWh)	Change (%)
Total supply	National 8.421	12,5	1,4%
	Foreign 1.220	1,8	3,1%
	Total 9.641	14,3	1,7%
Sales	National 4.921	7,3	-2,4%
	Foreign 1.108	1,6	5,5%
	Total 6.030	9,0	-1,0%
Purchases	National 5.871	8,7	-0,8%
	Foreign 159	0,2	-9,0%
	Total 6.030	9,0	-1,0%



Electricity Supply			
	GWh	Change (%)	Structure
IPEX	5.044	0,1%	83,7%
Market participants	3.600	-1,6%	59,7%
GSE	336	2,1%	5,6%
Foreign zones	1.108	5,5%	18,4%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	986	-6,5%	16,3%
Foreign zones	0		0,0%
National zones	985	-6,5%	16,3%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	6.030	-1,0%	100,0%
VOLUMES UNSOLD	3.611	6,5%	
TOTAL SUPPLY	9.641	1,7%	

Electricity Demand			
	GWh	Change (%)	Structure
IPEX	5.044	0,1%	83,7%
Acquirente Unico	114	-3,1%	1,9%
Other market participants	4.134	8,1%	68,6%
Pumped-storage plants	43	11,0%	0,7%
Foreign zones	159	-9,0%	2,6%
Balance of PCE schedules	594	-32,6%	9,9%
PCE (including MTE)	986	-6,5%	16,3%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.580	-18,4%	26,2%
Balance of PCE schedules	-594	-32,6%	-9,9%
VOLUMES PURCHASED	6.030	-1,0%	100,0%
VOLUMES UNPURCHASED	483	-0,3%	
TOTAL DEMAND	6.513	-1,0%	

Volumes Sold by Source				
	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.871	4,3	-296	-9,3%
Gas	2.662	4,0	-216	-7,5%
Coal	54	0,1	17	44,5%
Other	155	0,2	-97	-38,4%
Renewable	2.019	3,0	188	10,3%
Geothermal	99	0,1	0	0,1%
Hydro	854	1,3	166	24,2%
Wind	742	1,1	95	14,7%
Solar and other	324	0,5	-73	-18,4%
Pumped storage	31	0,0	-13	-30,0%
Total	4.921	7,3	-121	-2,4%



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		129,98	-8,8%	129,98	-8,8%	126,80	-8,2%	121,65	-9,9%	119,09	-11,7%	119,09	-11,7%	126,58	-8,4%
	Peak	146,58	-10,7%	146,58	-10,7%	140,68	-7,6%	126,72	-12,3%	120,00	-16,6%	120,00	-16,6%	140,14	-8,0%
	Off-peak	120,77	-7,5%	120,77	-7,5%	119,09	-8,6%	118,84	-8,4%	118,59	-8,6%	118,59	-8,6%	119,04	-8,7%
Maximum		172,00		172,00		180,00		180,00		180,00		180,00		180,00	
Minimum		97,39		97,39		28,70		0,00		0,00		0,00		28,70	

Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.323	-100	374	60	1.161	-9	1.049	49	549	56	685	67	280	-2
Sales	Total	2.494	-126	301	44	586	-22	687	-13	318	3	318	-9	218	2
Purchase	Total	3.405	-7	517	3	1.010	-21	338	-9	112	-1	322	-9	166	-2

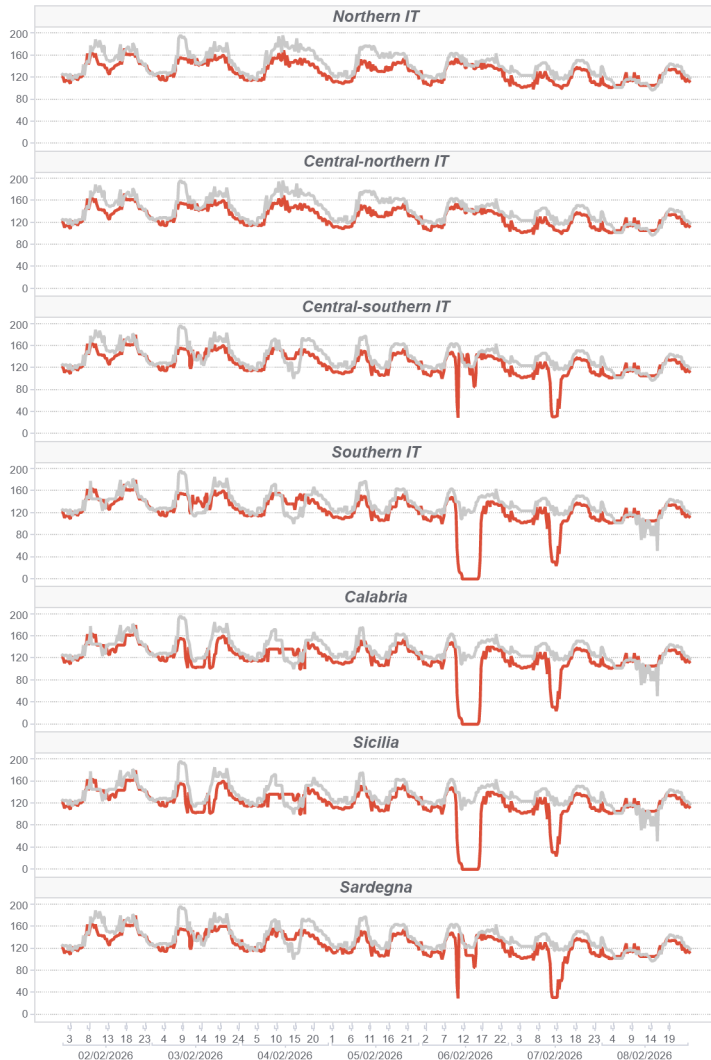
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,4	-2,3%	0,6	19,2%	1,7	-0,8%	1,6	4,9%	0,8	11,3%	1,0	10,8%	0,4	-0,7%
Sales	Average	3,7	-4,8%	0,4	17,0%	0,9	-3,7%	1,0	-1,9%	0,5	1,1%	0,5	-2,7%	0,3	1,0%
Purchase	Average	5,1	-0,2%	0,8	0,6%	1,5	-2,1%	0,5	-2,7%	0,2	-1,2%	0,5	-2,8%	0,2	-1,3%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		2,8	-9,1%	0,2	32,7%	0,3	-17,9%	0,4	-22,6%	0,3	-7,5%	0,1	-10,2%	0,2	18,8%
	Gas	2,6	-5,8%	0,2	47,7%	0,3	-15,9%	0,4	-23,4%	0,3	-9,4%	0,1	-8,1%	0,1	0,9%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	44,5%
	Other	0,1	-45,2%	0,0	-83,9%	0,0	-32,9%	0,0	-11,4%	0,0	30,0%	0,0	-41,0%	0,0	65,6%
Renewable		0,9	11,1%	0,3	9,2%	0,5	12,9%	0,6	19,3%	0,2	22,5%	0,4	-0,2%	0,2	-13,0%
	Geothermal	-	-	0,1	0,1%	-	-	-	-	-	-	-	-	-	-
	Hydro	0,6	19,2%	0,1	50,1%	0,3	17,3%	0,1	32,9%	0,0	59,8%	0,1	35,1%	0,0	18,8%
	Wind	0,0	13,9%	0,0	24,0%	0,2	32,8%	0,4	24,4%	0,1	17,2%	0,3	0,1%	0,1	-14,2%
	Solar and other	0,3	-4,3%	0,0	-38,9%	0,1	-26,8%	0,0	-46,8%	0,0	-35,0%	0,1	-23,2%	0,0	-28,8%
Pumped storage		0,0	4,5%	-	-	0,0	-77,6%	-	-	-	-	0,0	-100,0%	0,0	-12,5%
Total		3,7	-4,8%	0,4	17,0%	0,9	-3,7%	1,0	-1,9%	0,5	1,1%	0,5	-2,7%	0,3	1,0%

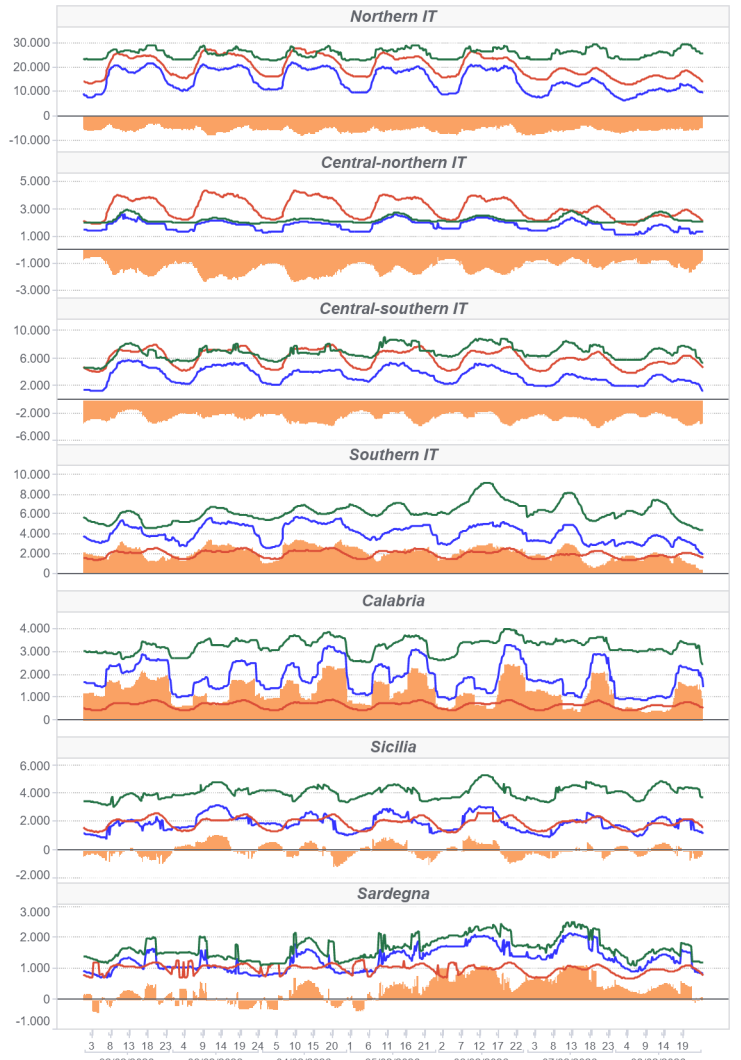
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

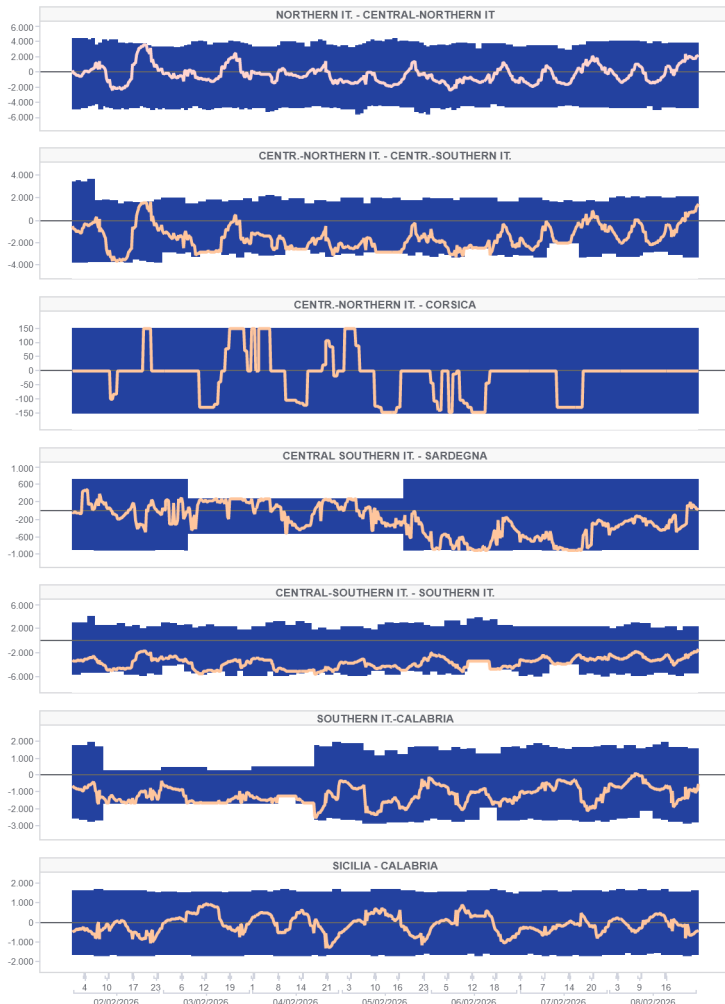
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.05	Week. n.06	Week. n.05	Week. n.06	Week. n.05	Week. n.06	Week. n.05	Week. n.06
Austria - Northern It.	AUST-NORD	0.0%	0.0%	343	2.400	0	0	0.0%	0.0%
	NORD-AUST			229	1.600	0	0	0.0%	0.0%
	FRAN-NORD	100.0%	100.0%	1.267	8.810	10	10	0.8%	0.1%
France - Northern It.	NORD-FRAN			800	5.600	0	0	0.0%	0.0%
	GREC-SUD	0.0%	0.0%	596	4.025	0	0	0.0%	0.0%
Greece - Southern It.	SUD-GREC			368	2.425	0	0	0.0%	0.0%
	CSUD-MONT	40.2%	28.0%	605	634	181	140	12.0%	6.2%
Montenegro - Central Southern It.	MONT-CSUD	59.8%	72.0%	592	561	345	380	34.8%	48.7%
	NORD-SLOV			1.486	10.400	0	0	0.0%	0.0%
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	6.971	48.800	0	0	0.0%	0.0%
	NORD-SVIZ	17.0%	10.3%	2.881	7.137	275	372	1.6%	0.5%
Switzerland - Northern It.	SVIZ-NORD	83.0%	89.7%	9.308	39.199	906	1.094	8.1%	2.5%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.05	Week. n.06	Week. n.05	Week. n.06	Week. n.05	Week. n.06	Week. n.05	Week. n.06
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	14.6%	8.9%	2.126	1.926	767	659	0.0%	0.7%
	CSUD-CNOR	85.4%	91.1%	3.013	2.975	1.754	1.752	17.4%	14.7%
	CNOR-CORS	11.9%	11.9%	150	150	0	120	0.0%	7.7%
Central-Northern It. - Corsica	CORS-CNOR	23.8%	25.0%	150	150	111	115	0.0%	0.0%
	CSUD-SARD	36.3%	32.9%	720	565	159	184	0.0%	5.8%
Centro Sud - Sardegna	SARD-CSUD	63.7%	67.1%	887	752	333	423	0.0%	4.0%
	CSUD-SUD			2.646	2.623	0	0	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	100.0%	100.0%	5.033	5.165	3.622	3.608	16.4%	8.9%
	CORS-SARD	0.0%	10.7%	150	150	0	102	0.0%	0.0%
Corsica - Sardegna	SARD-CORS	100.0%	84.5%	150	150	54	57	20.2%	19.0%
	CNOR-NORD	46.1%	64.4%	4.652	4.650	943	944	0.0%	0.0%
Northern It. - Central-Northern It.	NORD-CNOR	53.9%	35.6%	4.156	3.781	1.019	959	0.0%	0.0%
	COAC-SARD	0.0%	0.0%	23	23	0	0	0.0%	0.0%
Sardegna - Corsica AC	SARD-COAC	100.0%	100.0%	118	118	71	45	0.0%	0.0%
	CALA-SICI	58.6%	57.6%	1.669	1.661	488	415	0.0%	0.0%
Sicilia - Calabria	SICI-CALA	41.4%	42.4%	1.647	1.627	429	350	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0	0.0%	0.0%
Sicilia - Malta	SICI-MALT	93.9%	87.1%	225	225	89	77	0.0%	0.1%
	CALA-SUD	99.1%	99.3%	2.640	2.231	1.105	1.150	1.0%	11.9%
Southern It.-Calabria	SUD-CALA	0.9%	0.7%	1.756	1.195	65	69	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.05	Week. n.06	Week. n.05	Week. n.06	Week. n.05	Week. n.06	Week. n.05	Week. n.06
Coupling - Austria Coupling	COUP-XAUS	37.2%	36.2%	126	136	103	110	33.6%	31.8%
	XAUS-COUP	62.2%	63.8%	305	337	288	321	47.8%	51.3%
	COUP-XFRA			2.021	2.072	0	0	0.0%	0.0%
Coupling - France Coupling	XFRA-COUP	100.0%	100.0%	3.833	3.895	3.774	3.895	92.3%	100.0%
	BSP-COUP	64.9%	61.5%	587	619	571	574	54.0%	49.0%
Coupling - Slovenia Coupling	COUP-BSP	34.1%	38.2%	647	668	501	545	24.3%	23.7%
	COUP-NORD	100.0%	100.0%	10.000	10.000	4.114	4.205	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP			10.000	10.000	0	0	0.0%	0.0%
	SUD-XGRE	6.5%	10.1%	500	500	342	452	1.8%	7.1%
Southern It.-Grecia Coupling	XGRE-SUD	93.5%	89.9%	500	500	482	488	85.1%	84.5%

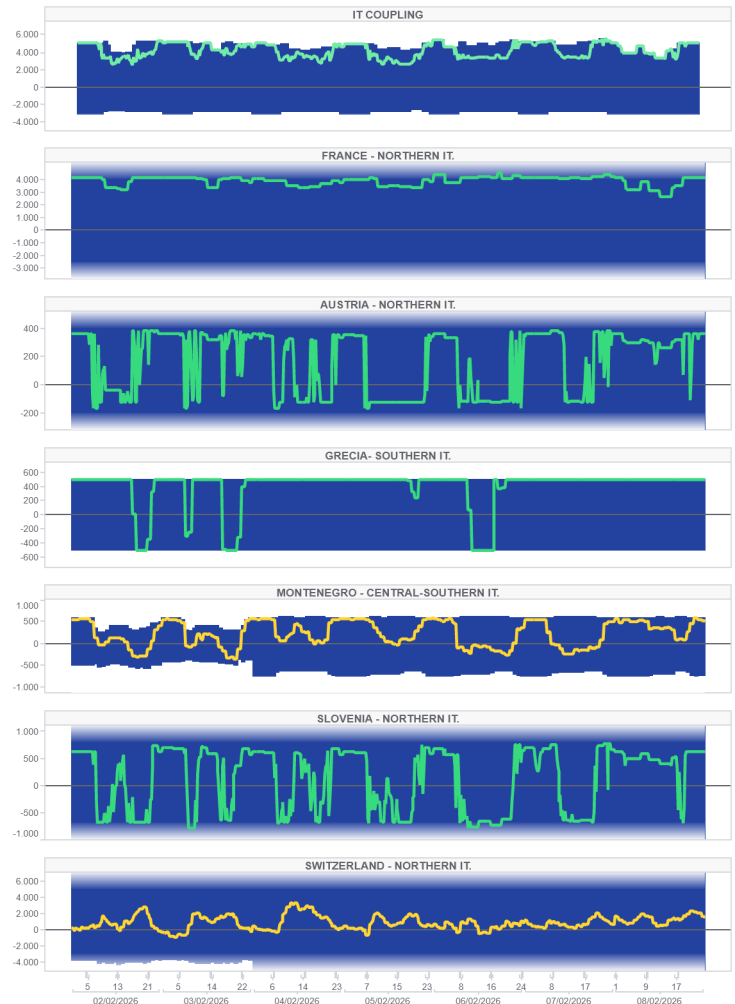
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	BL-2026-02-02						
	BL-2026-02-03						
	BL-2026-02-04						
	BL-2026-02-05						
	BL-2026-02-06						
	BL-2026-02-07						
	BL-2026-02-08						
	PL-2026-02-02						
Peakload	PL-2026-02-03						
	PL-2026-02-04						
	PL-2026-02-05						
	PL-2026-02-06						
TOTAL							

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-03		131,67	0,0%		0,0	0,0	0,0	0,0		50	37.150
	BL-M-2026-04		116,21	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-M-2026-05		104,93	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-Q-2026-02		95,83	0,0%		0,0	0,0	0,0	0,0		40	87.360
	BL-Q-2026-03		108,46	0,0%		0,0	0,0	0,0	0,0		37	81.696
	BL-Q-2026-04		111,45	0,0%		0,0	0,0	0,0	0,0		36	79.524
	BL-Q-2027-01		108,15	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-Y-2027		97,67	0,0%		0,0	0,0	0,0	0,0		0	0
Peakload	PL-M-2026-03		140,90	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-M-2026-04		123,32	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-M-2026-05		102,21	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-02		98,97	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-03		112,38	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-04		112,85	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2027-01		112,70	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Y-2027		103,45	0,0%		0,0	0,0	0,0	0,0		0	0

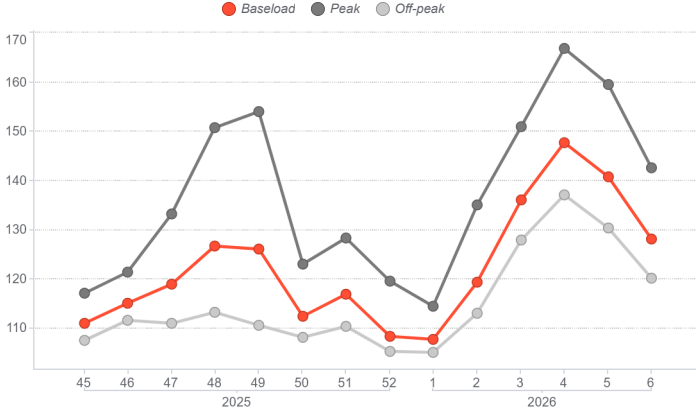
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	694	-12,1%	17,7%
Peak	2	1,9%	0,0%
Non Standard	3220	-5,3%	82,1%
Bilateral	3915	-6,6%	99,8%
MTE	9	1,7%	0,2%
Total PCE	3924	-6,5%	100,0%
Net position	2472	-9,8%	63,0%

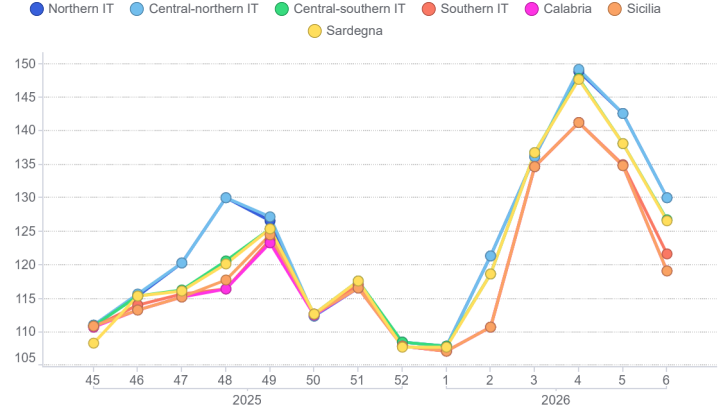
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.101	-6,4%	1.584	-18,4%
Rejected	116	-5,6%	4	-31,9%
Registered	986	-6,5%	1.580	-18,4%
Scheduled deviation	1.486	-11,8%	892	10,9%
Balance of schedules	0		594	

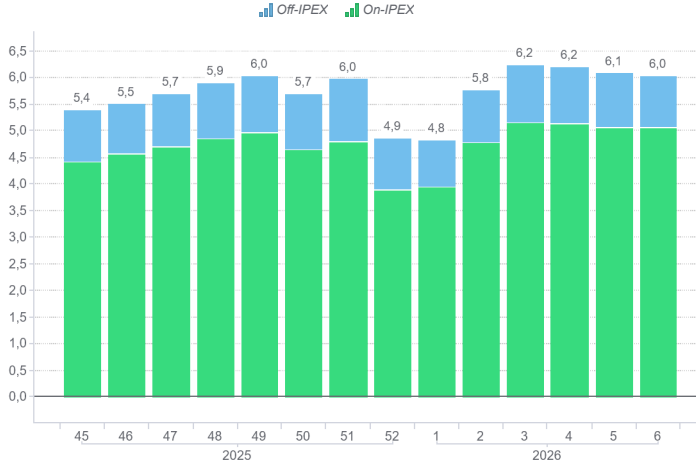
MGP - PUN Index GME (€/MWh)



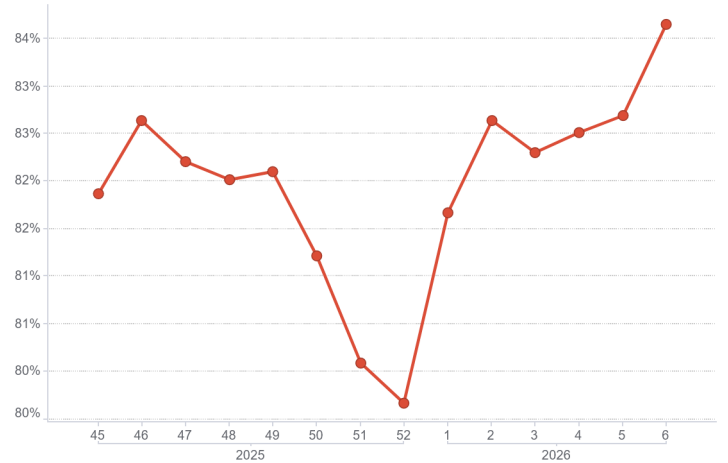
MGP - Zonal Price (€/MWh)



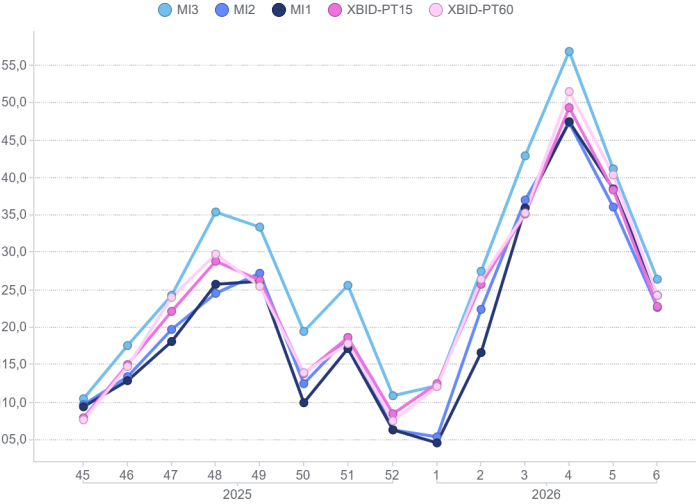
MGP - Volumes (TWh)



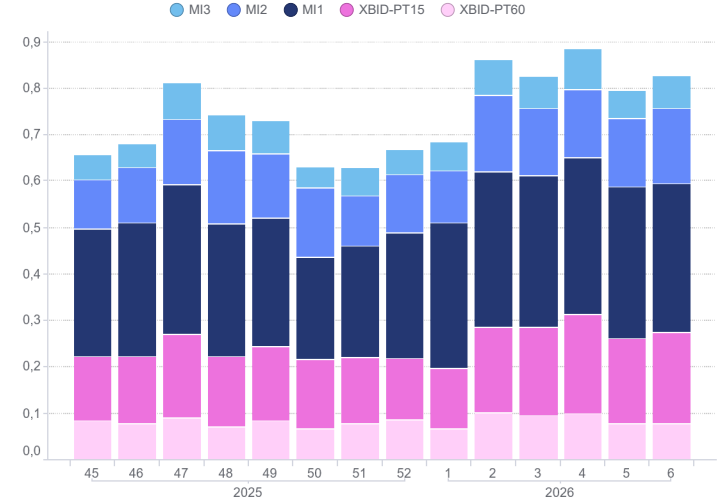
MGP - Liquidity (%)



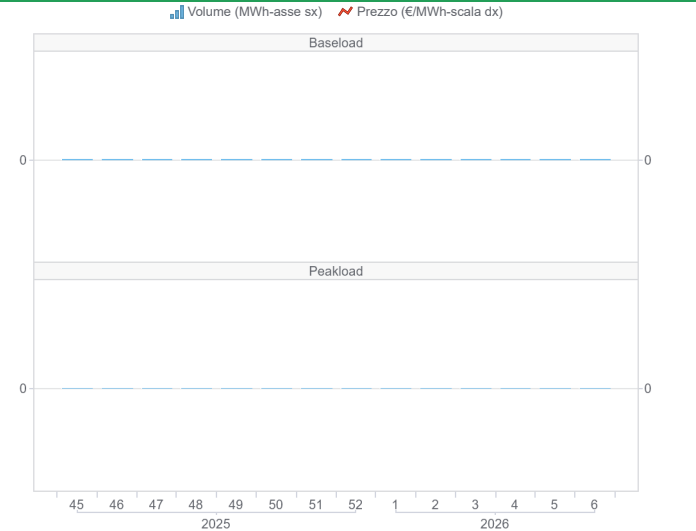
Intra-Day Market (MI) - Prices (€/MWh)



MI - Volumes (TWh)



MPEG



PCE

